

# Turbine meter TRZ 03



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Reliability in gas supply -  
single-sourced across the board

## Method of operation

The TRZ 03 turbine meter is a flow meter suitable for gas measurement in compliance with EN 12261 and OIML, where the rate of flow is indicated by a mechanical totalizer in units of volume (cubic meters at flowing conditions) under prevailing pressure and temperature.

The gas flow is constricted to a definite cross section and drives a coaxially mounted turbine wheel. The speed of the turbine wheel, which is proportional to the flow rate, is reduced by gearing and transmitted to the mechanical digital index.

## Construction

The meter case comprises the measuring element with the turbine wheel. A flow straightener located upstream of the measuring element substantially eliminates turbulences and swirl from the gas flow and directs the gas onto the turbine blades.

The rotary motion generated by the turbine wheel is transmitted by a magnetic coupling from the pressurized meter case to the unpressurized meter head.

The number of rotations is reduced by gearing in the meter head, which can be adjusted by selecting an

appropriate pair of adjusting gears, so that cubic meters at flowing conditions are indicated by the mechanical totalizer. A reed contact (or an inductive sensor) located on the mechanical totalizer provides low-frequency pulses whose number is proportional to the volume at actual conditions flowed through.

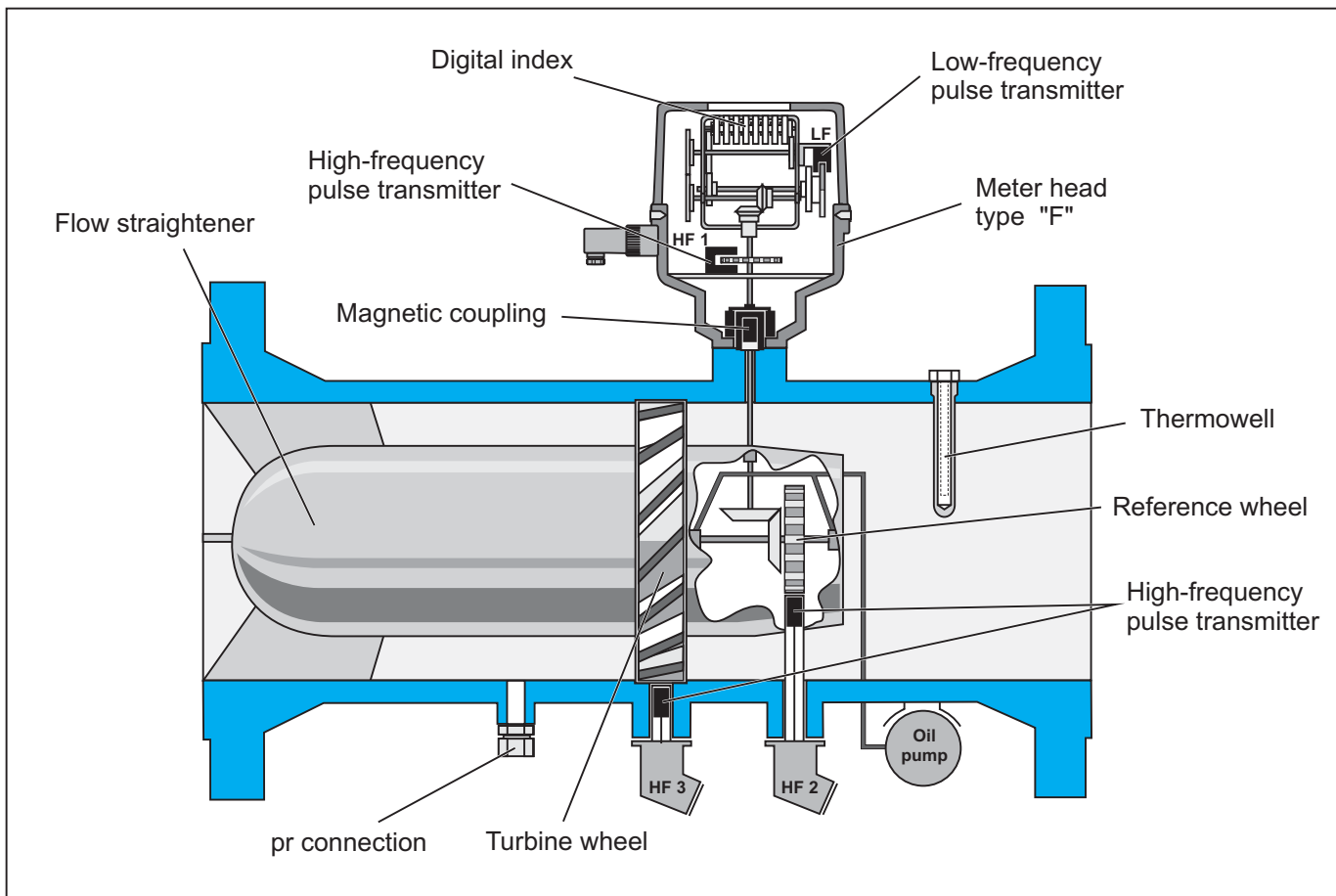
Inductive high-frequency sensors scan the turbine wheel (HF 3) and the reference wheel (HF 2). The latter is a cam wheel located on the same shaft as the turbine wheel which enables the turbine wheel to be monitored.

In the TRZ 03-E design, the gas meter operates without a meter head. This gas meter has only the electronic pulse transmitters HF 2 and HF 3 instead of the mechanical totalizer.

## Approvals

The TRZ 03 turbine meter has been approved by PTB for custody transfer flow measurement and tested by DVGW. The reference numbers for approval are as follows:

EU approval:	D 81.7.211.10
Domestic approval:	7.211/93.06
DVGW product ident No.:	CE-0085BN0291



## Features

### LF pulse transmitter (in the meter head)

Standard: reed contact  
 Alternatively : inductive pulse transmitter  
 Option: up to 3 LF pulse transmitters possible

### HF pulse transmitter (option)

- In the meter head:  
 Inductive pulse transmitter (HF 1), pulse frequency at  $Q_{max}$  approx. 100 Hz.
- In the meter case:  
 Inductive pulse transmitter for scanning
  - the blades of the turbine wheel (HF 3, from DN 80)
  - the cams of the reference wheel (HF 2, from DN 100)

All inductive pulse transmitters provide volume pulses in compliance with NAMUR.

### Meter head (type "F")

- Protection class: IP 65
- Universally readable
- Totalizer unit and HF1 pulse transmitter are easily replaceable on site.

### Measuring range: up to 1:30

With high-pressure testing, an expansion up to 1:50 is possible.

### Nominal sizes: DN 50 through DN 600

### Pressure rating: PN 10 through PN 100, ANSI 150 through ANSI 600

Special designs with a higher pressure rating are possible.

### Operating temperature range

Standard design: -10°C to +50°C

Special designs for higher and/or lower temperatures are possible.

### Explosion protection

The pulse transmitters are intrinsically safe; their type of protection is EEx ib IIC T6. Therefore, the TRZ 03 can be operated in Zone 1.

### Long service life

### Pressure connection

To connect the pressure transmitter of a PTZ corrector.

### Thermowell inside the meter case (option)

To accommodate a resistance thermometer.

### Inspection report

In compliance with EN 10204/3.1B, for strength and leak testing.

## Accuracy

### Error limits (standard):

$\pm 2.0\%$  for  $Q_{min}$  to  $0.2 Q_{max}$   
 $\pm 1.0\%$  for  $0.2 Q_{max}$  to  $Q_{max}$

These limits (calibration error limit) apply in the event of a steady, swirl-free flow. For an operating pressure above 4 bar, half the calibration error limit is reached.

Higher accuracy available on special request.

### Repeatability: $\pm 0.1\%$

All gas meters are tested in the factory with air under atmospheric pressure.





## Materials

### Rotor:

Delrin for DN 50 to DN 200 and PN 10 / PN 16.  
 Aluminium alloy for all other diameters and pressure ratings and for meters with HF sensors.  
 Aluminium rotors instead of delrin rotors on special request.

### Meter case material (standard)

DN	PN					ANSI			
	10	16	25	40	64	100	150	300	600
50	Steel	Steel	Cast steel	Steel, welded	Steel	Steel	Steel	Steel	Steel
80	Steel	Steel	Cast steel	Steel, welded	Steel	Steel	Steel	Steel	Steel
100	Steel	Steel	Cast steel	Steel, welded	Steel	Steel	Steel	Steel	Steel
150	Steel	Steel	Cast steel	Steel, welded	Steel	Steel	Steel	Steel	Steel
200	Steel	Steel	Cast steel	Steel, welded	Steel	Steel	Steel	Steel	Steel
250	Steel	Steel	Cast steel	Steel, welded	Steel	Steel	Steel	Steel	Steel
300	Steel	Steel	Cast steel	Steel, welded	Steel	Steel	Steel	Steel	Steel
400	Steel	Steel	Cast steel	Steel, welded	Steel	Steel	Steel	Steel	Steel
500	Steel	Steel	Cast steel	Steel, welded	Steel	Steel	Steel	Steel	Steel
600	Steel	Steel	Cast steel	Steel, welded	Steel	Steel	Steel	Steel	Steel

Steel  Spheroidal cast iron   
 Cast steel  Steel, welded 

Any material available on special request.

## Pressure loss

The pressure loss  $\Delta p$  stated in the table applies to natural gas at  $Q_{\max}$  and 1 bar. From this, the pressure loss at actual conditions can be calculated using the following formula:

$$\Delta p_A = \Delta p \cdot \frac{\rho_N}{0.83} \cdot p_A \cdot \left( \frac{Q_A}{Q_{\max}} \right)^2$$

$\Delta p_A$  = Pressure loss at actual conditions ( $p_A$ ,  $Q_A$ ) in mbar

$\Delta p$  = Pressure loss at  $Q_{\max}$  with natural gas at 1 bar in mbar (see table)

$\rho_N$  = Standard density of the gas in kg/m<sup>3</sup>

$p_A$  = Operating pressure in bar (absolute)

$Q_A$  = Flow rate at actual conditions in m<sup>3</sup>/h

$Q_{\max}$  = Maximum flow rate in m<sup>3</sup>/h (see table)

Example:

Air,  $\rho_N=1.29$  kg/m<sup>3</sup>, nominal meter size DN 100,

$Q_{\max} = 400$  m<sup>3</sup>/h,  $p_A=1.1$  bar(a),  $Q_A=250$  m<sup>3</sup>/h.

Take from the table:  $\Delta p=4$  mbar.

Hence:

$$\Delta p_A = 4 \cdot \frac{1.29}{0.83} \cdot 1.1 \cdot \left( \frac{250}{400} \right)^2 \text{ mbar} = 2.7 \text{ mbar}$$

Nominal size DN		Max. flow rate $Q_{\max}$ m <sup>3</sup> /h	$V_{LF}^*$ m <sup>3</sup>	$\Delta p$ mbar	HF pulse transmitter (option)	
mm	in.				HF2	HF3
50	2"	65	0.1	3	-	-
		100	0.1	5	-	-
80	3"	160	1	2	-	•
		250	1	6	-	•
		400	1	14	-	•
100	4"	250	1	2	•	•
		400	1	4	•	•
		650	1	10	•	•
150	6"	650	1	2	•	•
		1000	1	6	•	•
		1600	10	12	•	•
200	8"	1600	10	3	•	•
		2500	10	8	•	•
250	10"	1600	10	2	•	•
		2500	10	3	•	•
		4000	10	7	•	•
300	12"	4000	10	4	•	•
		6500	10	9	•	•
400	16"	6500	10	3	•	•
		10000	10	8	•	•
500	20"	10000	10	4	•	•
		16000	100	9	•	•
600	24"	16000	100	4	•	•
		25000	100	9	•	•

\* $V_{LF}$ : Volume at actual conditions per LF pulse

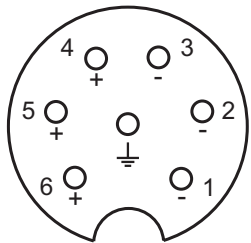
- not available

• available for all pressure classes

## Pulse outputs

The meter head is fitted with a reed contact as LF pulse transmitter as standard feature. But optionally, another two sensors can be fitted, e.g. another LF pulse transmitter (inductive sensor with output pulses complying with NAMUR or reed contact) and an HF1 pulse transmitter (NAMUR).

Connection is made by means of a 7-pin Binder plug:



1, 4: LF (reed contact)

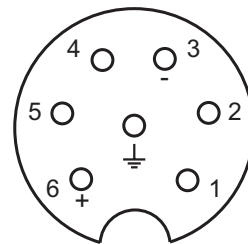
2, 5: LF or HF1 signal

3, 6: HF1 (NAMUR)

If only one LF pulse transmitter is fitted, it is always connected to the contacts 1 and 4; a single HF1 pulse transmitter is always connected to the contacts 3 and 6.

If high-frequency pulse transmitters (with output pulses complying with NAMUR) are fitted which scan either

the turbine wheel (HF3) or the reference wheel (HF2), each of them is connected separately using a Binder plug at the front of the device:



3, 6: HF2 or HF3 signal

The contacts 1, 2, 4 and 5 are not assigned.

All pulse transmitters are intrinsically safe and may be connected only to certified intrinsically safe circuits for use in areas subject to explosion hazards.

### Maximum pulse transmitter frequencies:

LF: 0.3 Hz

HF1: 300 Hz

HF2: 2.1 kHz

HF3: 2.1 kHz

The phase displacement between the signals from the HF2 and HF3 pulse transmitters is 180°.

## Types of gas

The TRZ 03 standard design is suitable for use with all gases in compliance with the DVGW code of practice G260. The materials used are appropriate for gases and fuel gases, such as natural gas, refinery gas, gaseous liquid gases and their mixtures, nitrogen, CO<sub>2</sub> (dry), air and all inert gases.

For aggressive gases (e.g. biogas, acid gas or ethylene), there are special designs available with PTFE lining, special material, special lubrication, etc.

## Maintenance

All turbine meters are fitted with a lubricator (DN 50 and DN 80: oil nipple or pushbutton pump, DN 100 through DN 200: pushbutton pump, from DN 250: lever pump).

Lubrication must be performed in compliance with the operating instructions (see also the lubrication instruction plate of the gas meter). If clean gas is used, lubrication is to be performed at 3-month intervals, whereas lubrication must be performed more frequently if dust- and/or condensate-laden gas is used.

## Mounting and operating instructions

The TRZ 03 turbine meters can be operated in any mounting position up to the nominal size of DN 200. From the nominal size of DN 250, they can only be installed in a horizontal position.

### Special instructions for startup and operation:

**Turbine meters are precise measuring instruments and must therefore be carefully handled during transport, storage and operation.**

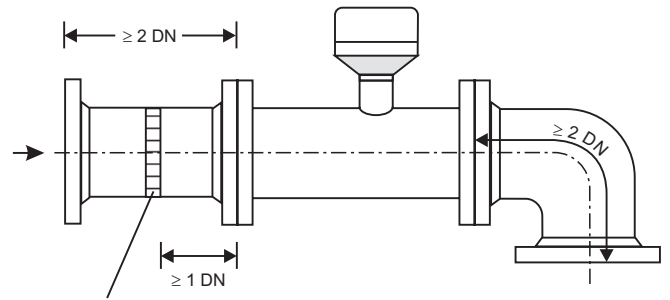
**Do not fill any downstream pipelines or station sections via the turbine meter. This may result in excessive flow rates with resultant damage to the turbine wheel.**

The gas meter has been designed for short-term overload operation at up to 1.2 times the value of  $Q_{max}$ . Such load conditions should be avoided, however, in order to protect the TRZ 03 from any unnecessarily high flow rates.

The gas flow must be free of shocks or pulsations, foreign particles, dust or liquids. Otherwise it is recommended that filters and separators be installed.

No components affecting the gas flow are permitted directly upstream of the turbine meter (see DVGW guidelines and PTB guideline G 13).

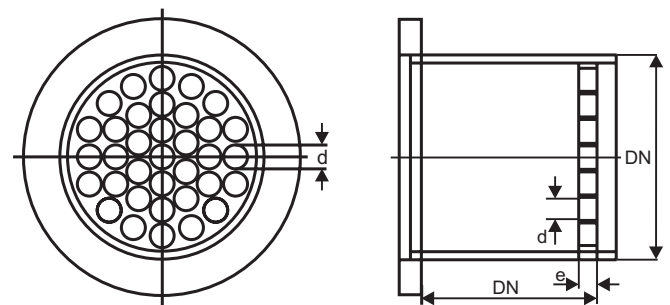
In each case, an inlet pipe is required whose length as specified in the type approval may be shorter than that



Perforated-plate straightener

specified in the Technical Guideline G 13. The lengths of the inlet and outlet pipes must be at least 2 DN, while also a bend may be used as outlet pipe. If there is a heavy flow perturbation (e.g. due to a gas pressure controller) upstream of the inlet pipe, it is additionally necessary to use a perforated-plate straightener. There are perforated-plate straighteners available complying with ISO 5167-1 or of the type RMG LP-35, the latter resulting in a pressure loss which is 2.5 times lower than that of the standardized flow straightener.

LP-35 perforated-plate straightener



$$d = e = 0.13 \cdot DN$$

Reducers or expansion fittings must be installed upstream of the inlet pipe and their opening angle must not exceed 30°.

The gas meter must be installed in weather-proof locations. For outside installations, appropriate guards must be provided against direct weathering influences.

## Order information

- Nominal size of the pipeline
- Size G
- Operating pressure (min/max) in bar g or bar a
- Operating temperature (min/max)
- Ambient temperature (min/max)
- Type of gas to be used
- Pressure rating and DIN or ANSI flange design
- Direction of flow / mounting position
- Accessories: inlet section, volume corrector, etc.
- Options: HF pulse outputs, etc.
- Special designs, e.g. for aggressive gases

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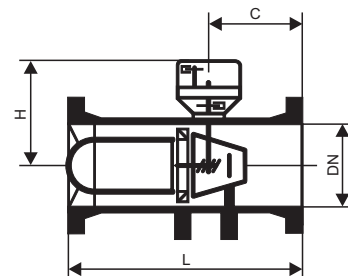
## Measuring ranges, dimensions, weights

DN mm in.	Size	Measuring range (m <sup>3</sup> /h)			Approx. weight (kg)									Dimensions mm		
					Pressure rating											
		Q <sub>min</sub> 1:20	1:30	Q <sub>max</sub>	PN			ANSI			H	C	L			
50 2"	G 65	10 <sup>1)</sup>	-	100	10	16	25	40	64	100	150	300	600	210	60	150
80 3"	G 100	16 <sup>1)</sup>	-	160	20	20	25	25	34	34	20	25	36	230	96	240
	G 160	13	-	250												
	G 250	20	-	400												
100 4"	G 160	13	-	250	25	25	32	32	45	45	30	35	55	270	120	300
	G 250	20	-	400												
	G 400	32	20	650												
150 6"	G 400	32	-	650	50	50	60	60	70	90	50	65	100	285	180	450
	G 650	50	32	1000												
	G 1000	80	50	1600												
200 8"	G 1000	80	50	1600	75	75	95	95	150	160	100	120	160	320	240	600
	G 1600	130	80	2500												
250 10"	G 1000	80	-	1600	100	110	135	150	180	225	110	160	260	330	300	750
	G 1600	130	80	2500												
	G 2500	200	130	4000												
300 12"	G 2500	200	130	4000	138	150	225	265	275	290	155	230	310	360	360	900
	G 4000	320	200	6500												
400 16"	G 4000	320	200	6500	280	290	350	440	525	580	350	460	575	400	480	1200
	G 6500	500	320	10000												
500 20"	G 6500	500	320	10000	560	610	640	700	830	1060	620	650	1075	450	600	1500
	G 10000	800	500	16000												
600 24"	G 10000	800	500	16000	900	940	980	1075	1230	1570	950	1000	1600	500	720	1800
	G 16000	1300	800	25000												

<sup>1)</sup> Measuring range 1:10

<sup>2)</sup> Monoflange design

From DN 80 to DN 300, the turbine meters with a pressure rating of PN 10/16 can be fitted with a thermowell to accommodate a temperature sensor.



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